

# Research demand for geothermal development in Europe

Ernst Huenges  
Dublin 1.4.2016





# Outline:

- Introduction
- Exploration strategies
- Soft stimulation treatments
- Mitigation of seismic hazards
- Corrosion and scaling
- Monitoring and modelling
- Storage of heat and chill
- Conclusions

# Status and Potential

- Energy mix today: ~ 50 % heat, ~ 25 % electricity, ~ 25 % mobility

from renewables:

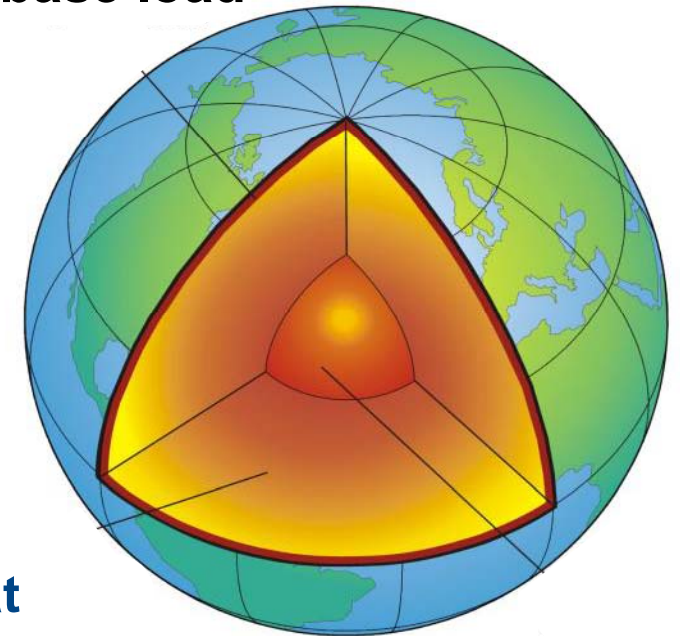
- ~ 11 % heat
- ~ 25 % electricity

- Future energy requirements:

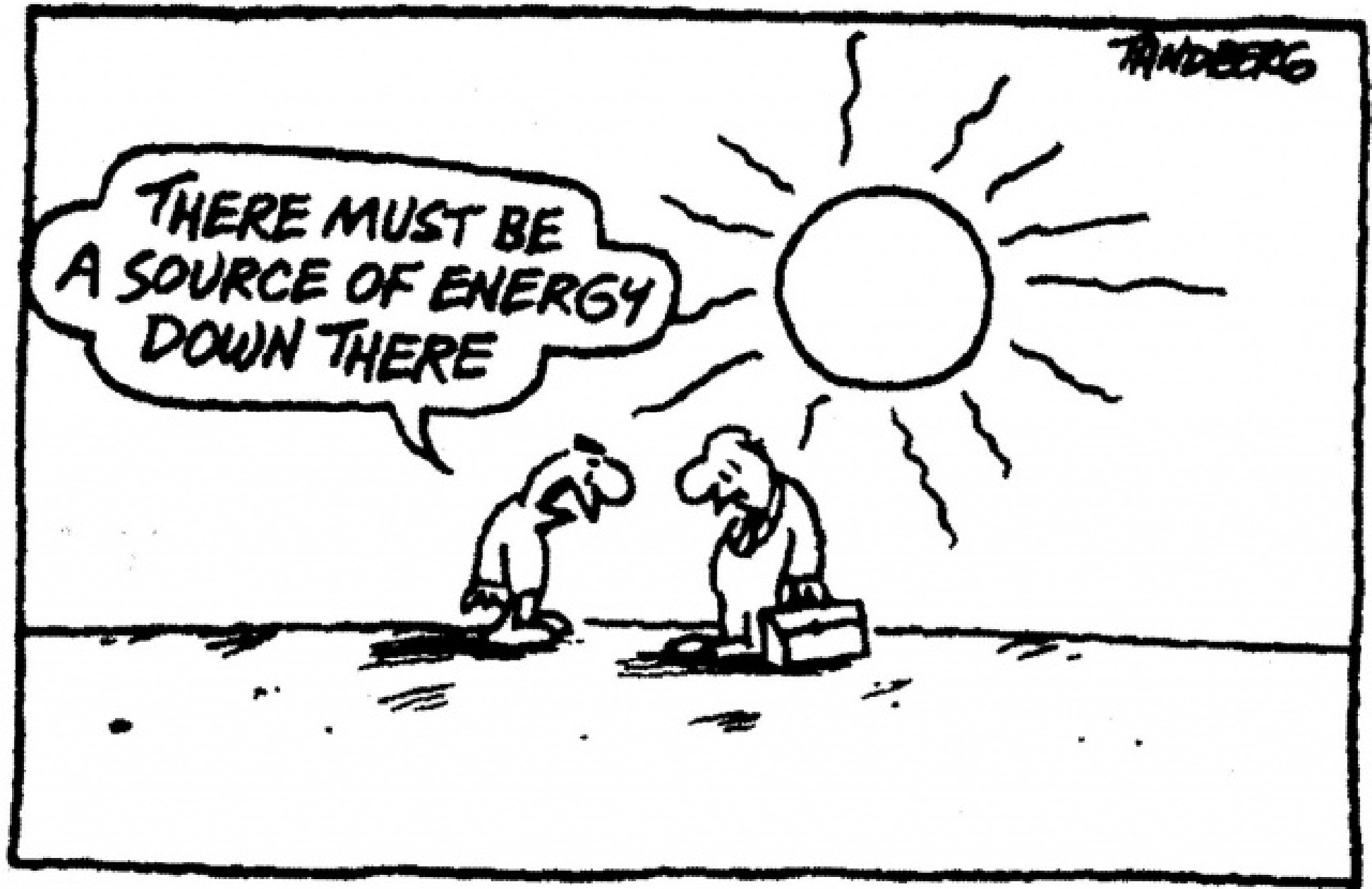
- **renewable heat, & dispatchable and decentral base load**

- Contribution of geothermal energy

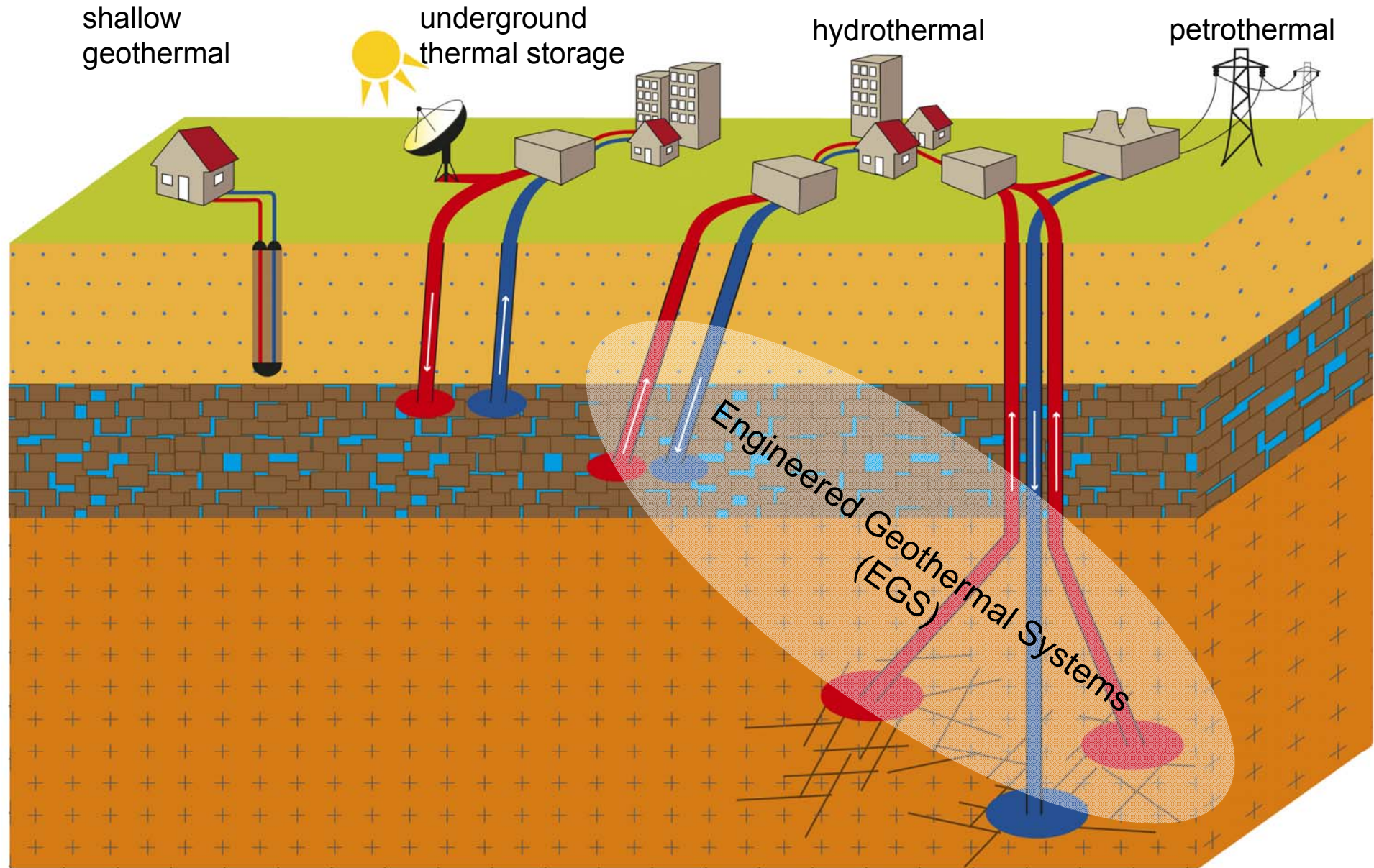
- **domestic resource** (up to **5 % of electricity** and **10 % of heat** demand in Germany)
- potentially **fulltime available**
- **advanced technology**



→ **stabilisation of the market for electricity and heat**

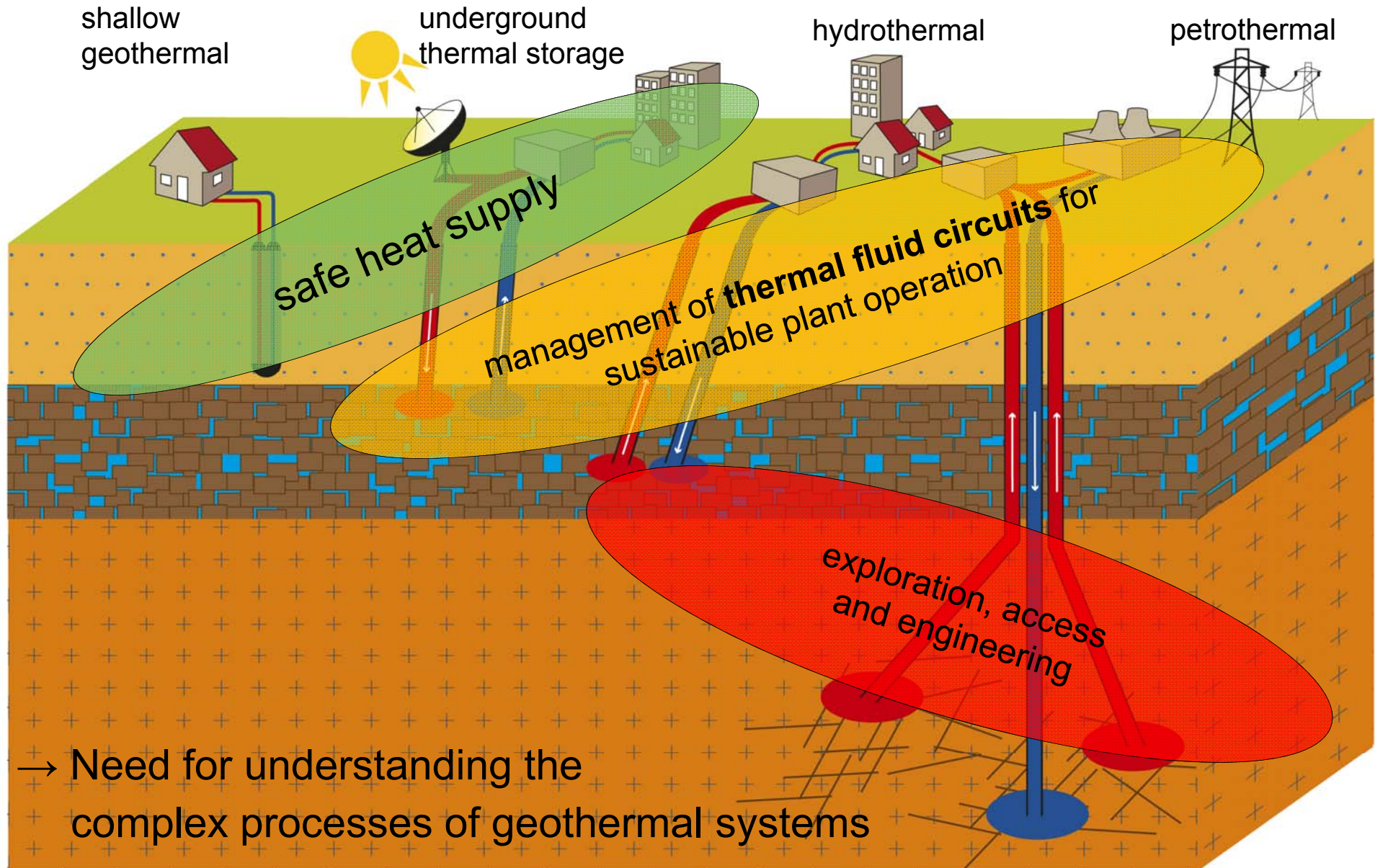


# Geothermal Energy Systems



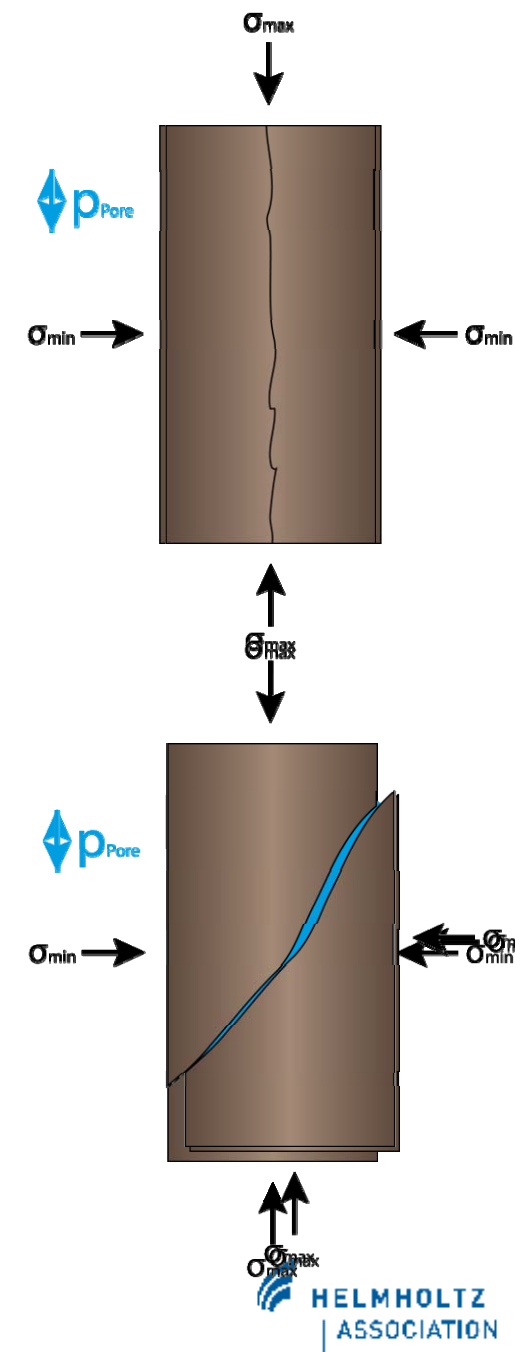
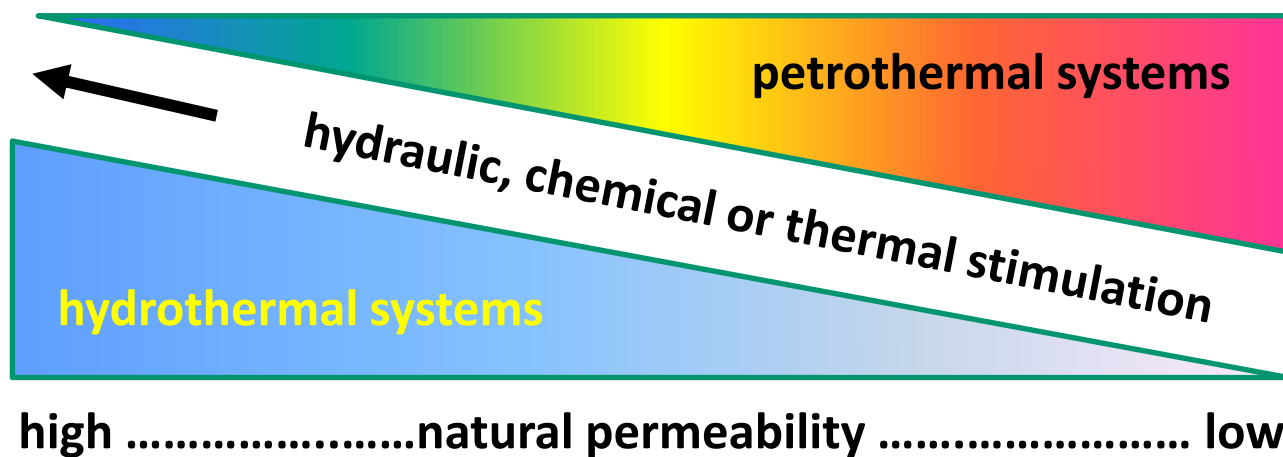


# Key Scientific Challenges



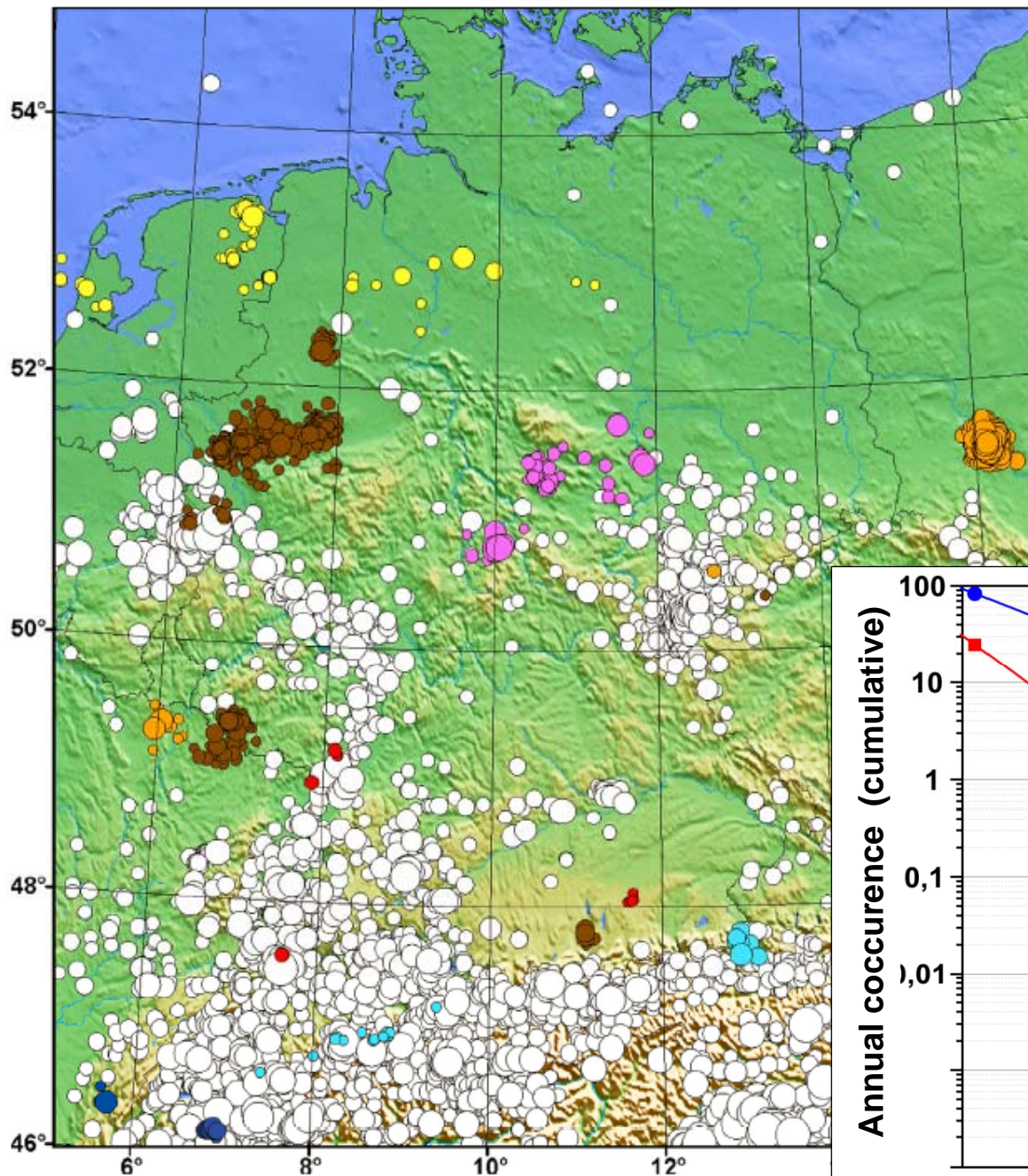
# Enhanced geothermal systems (EGS)

- The EGS concept includes artificial improvement of the hydraulic performance of a reservoir with the goal to use it for an economical provision of heat or electric energy
- Enhanced vs Engineered

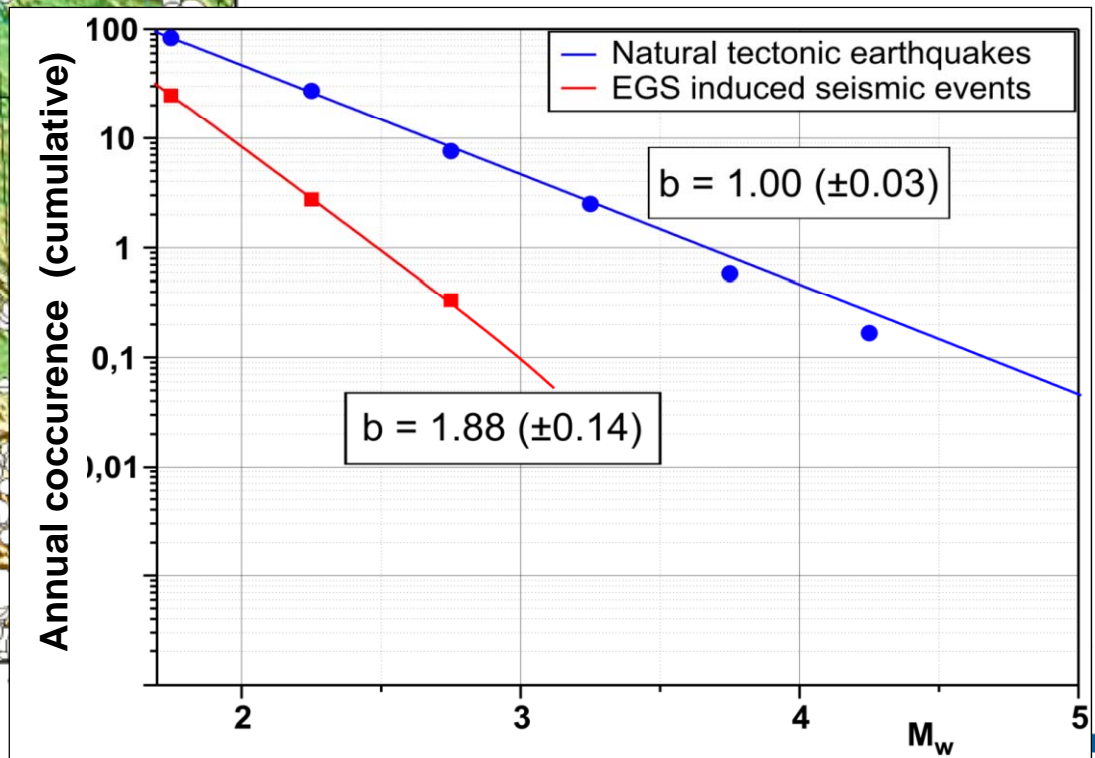




# Induced vs. Natural Seismicity



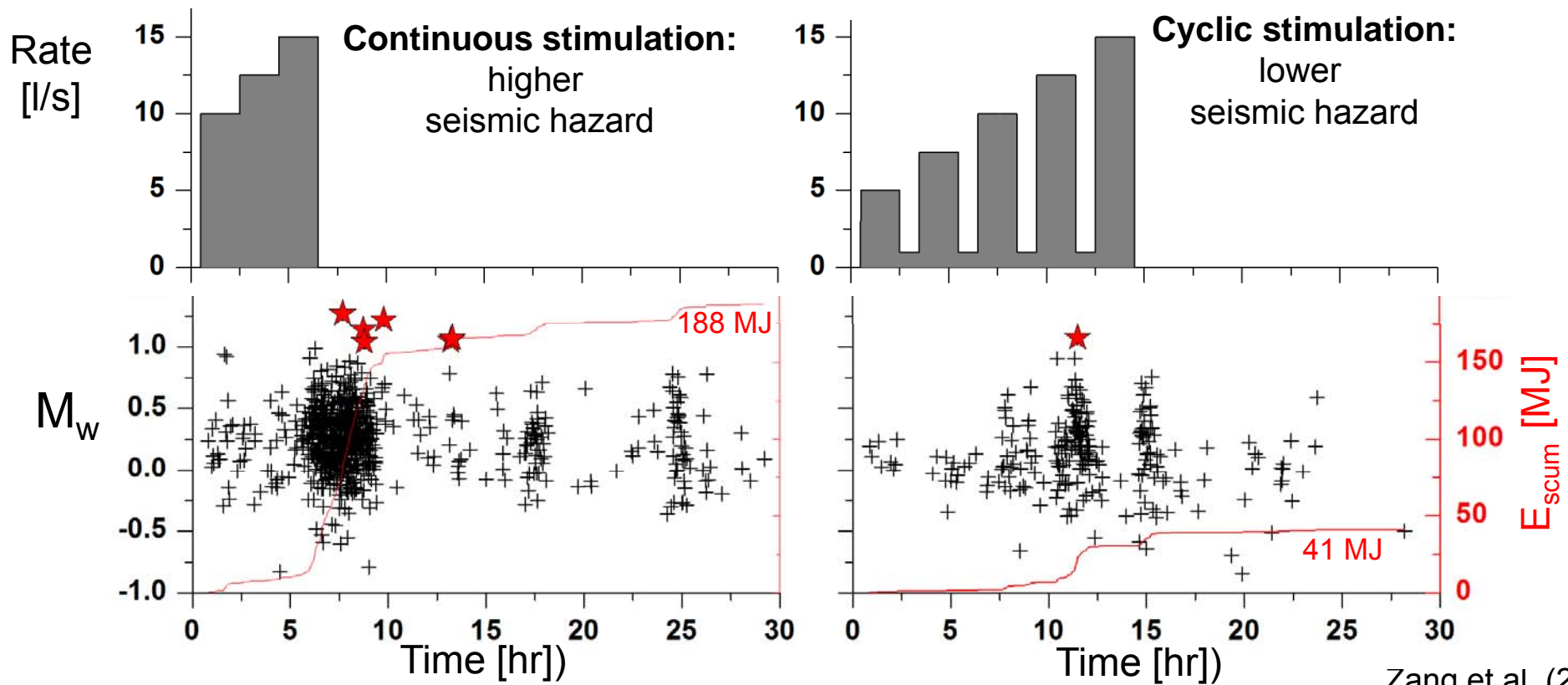
- Induced or triggered in connection with**
- Geothermal projects
  - Hydrocarbon exploitation
  - Coal mining
  - Salt and potash mining
  - Ore mining
  - Artificial water reservoirs
  - Heavy rainfall in karst geology



Grünthal (2013)



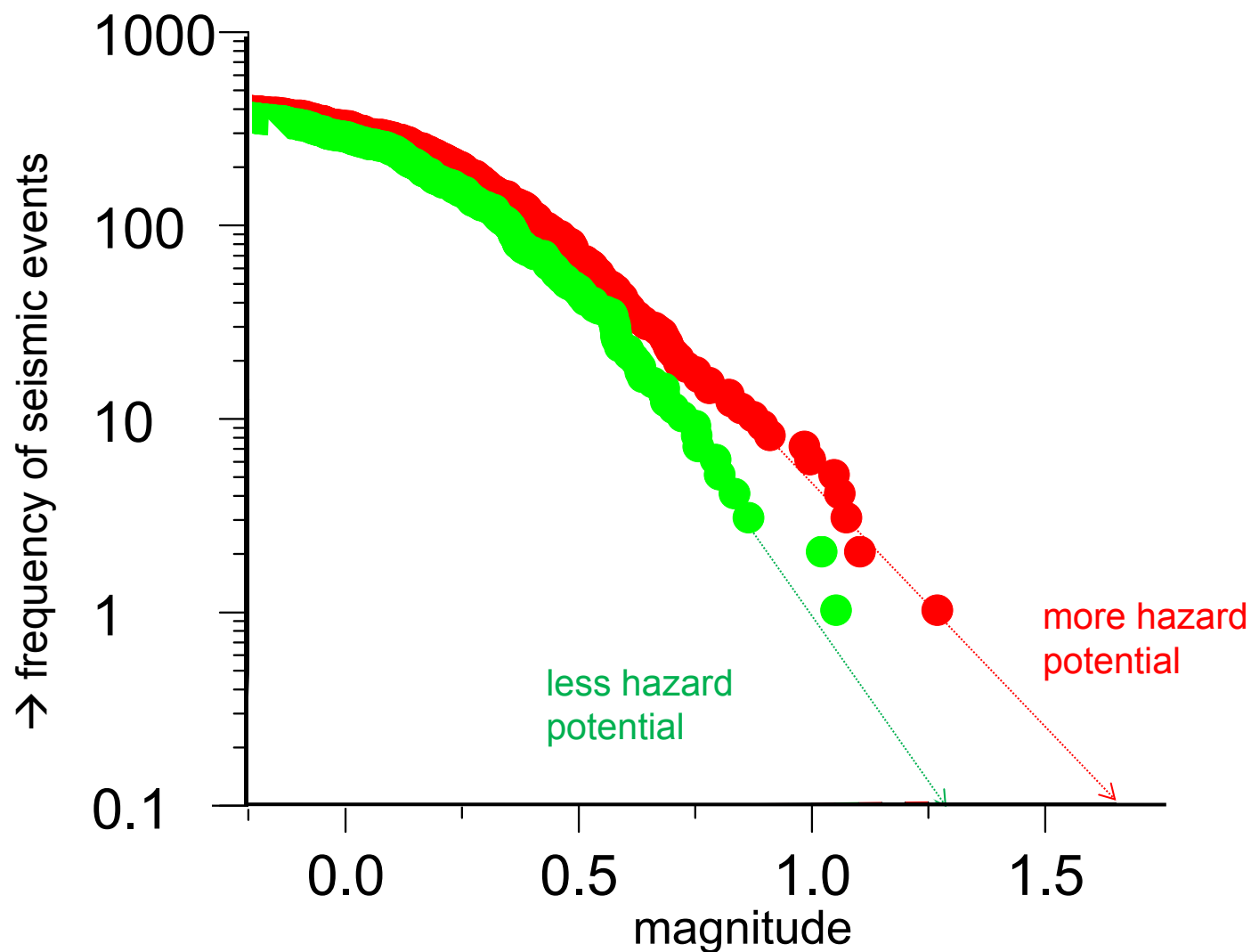
# Induced Seismicity – Mitigation Strategy



Zang et al. (2013)  
Yoon et al. (2014)

Modelled stimulation scenarios to enhance hydraulic productivity while reducing number and magnitude of induced events

# Refined stimulation treatments to enhance hydraulic productivity while reducing the seismic hazard



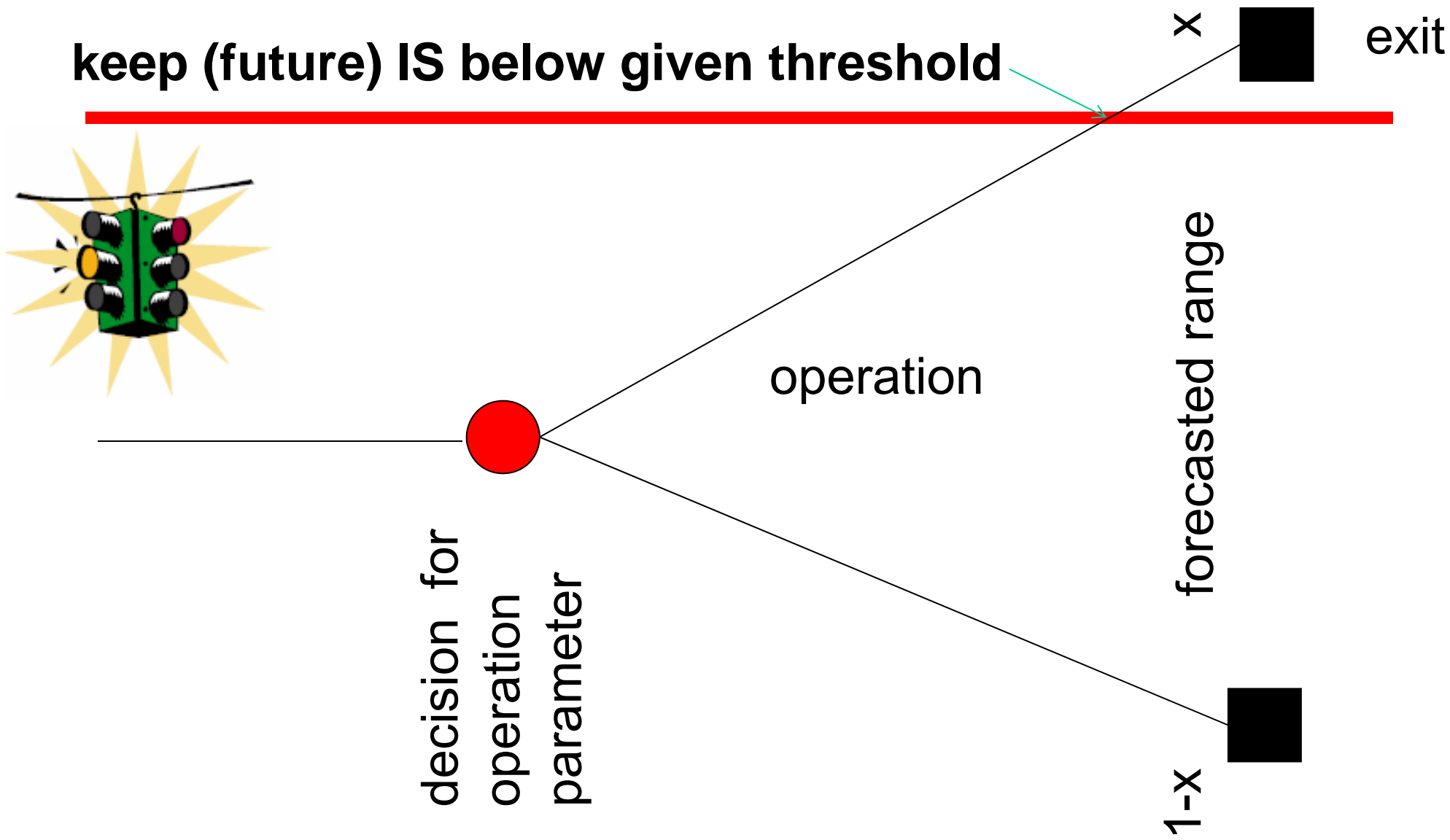
Zang et al., GJI 2013  
Yoon et al., IJRMMS 2014

Seismic Activity Assessments based on  
Soultz-sous-Forêts data

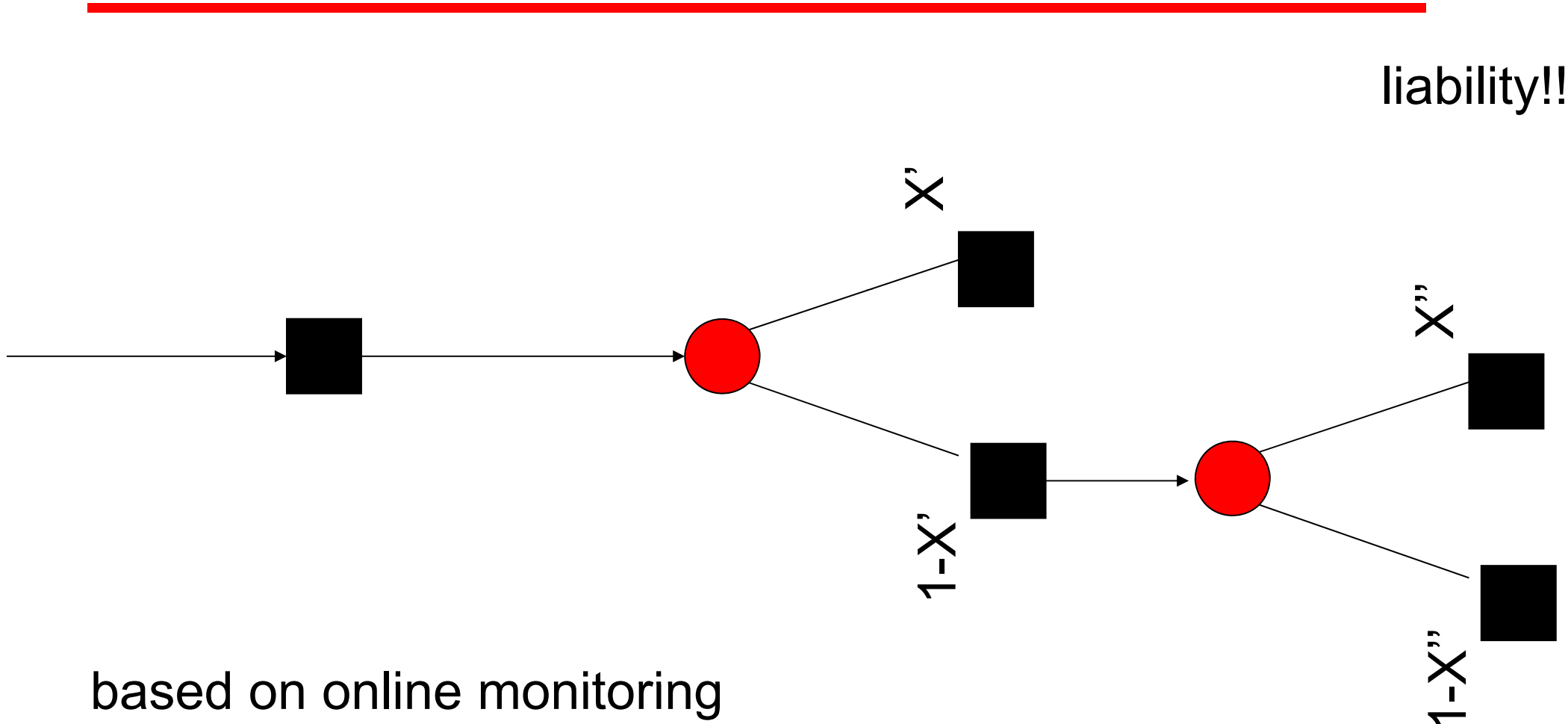


# Decision process (traffic light concept)

keep (future) IS below given threshold



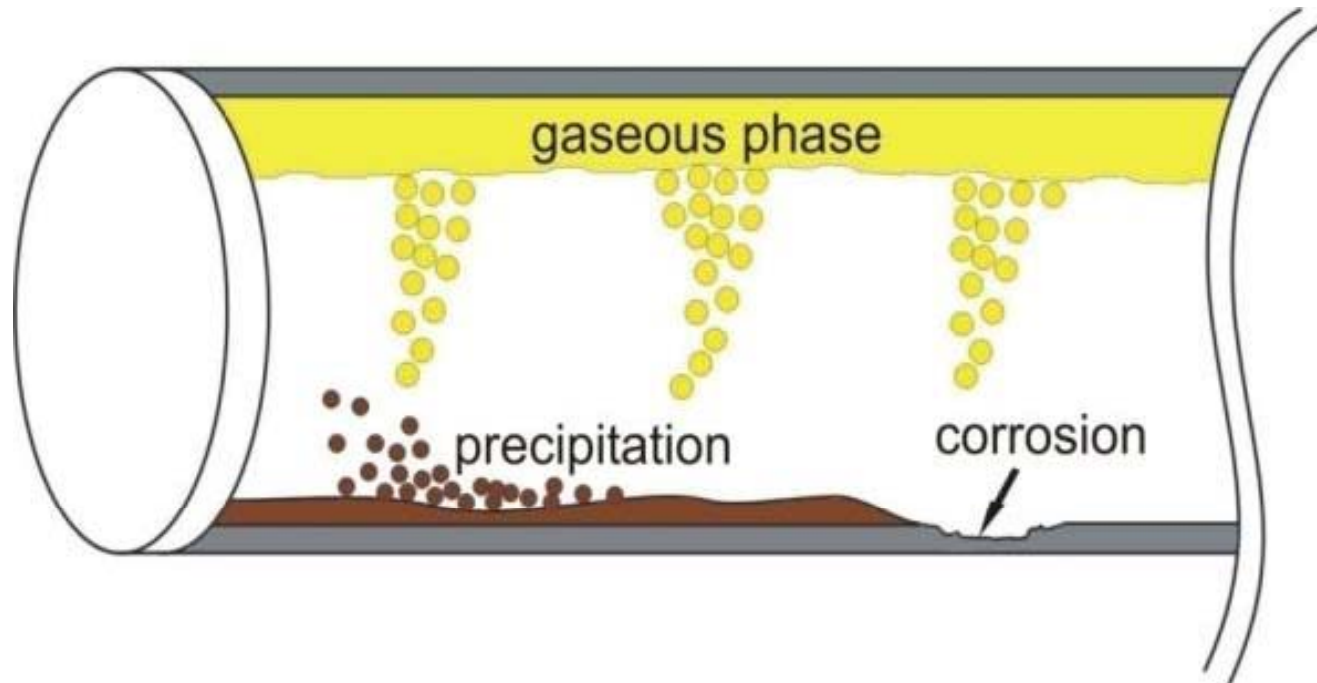
# Decision process (advanced traffic light concept)



based on online monitoring  
and adjusted forecasting



## Quantification of corrosion and scaling processes in geothermal systems during operation.



# possible biogeochemical alterations and strategies helping to prevent **corrosion and precipitation driven by microbes**

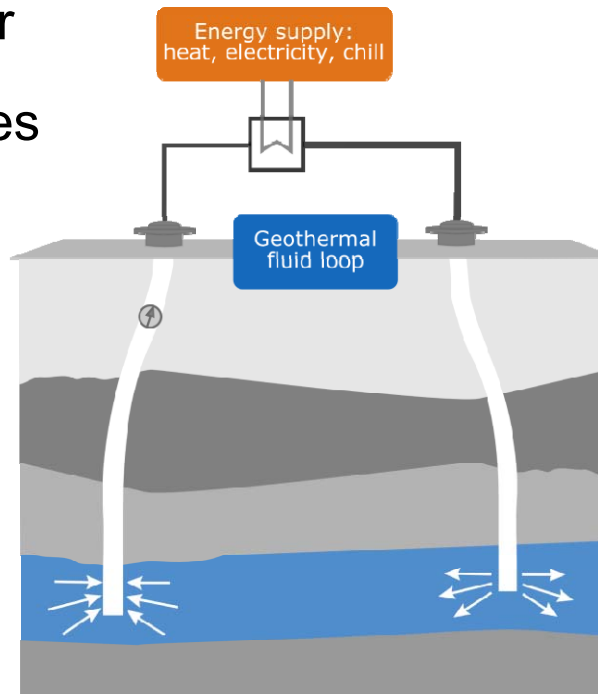


Würdemann et al 2015, in prep.



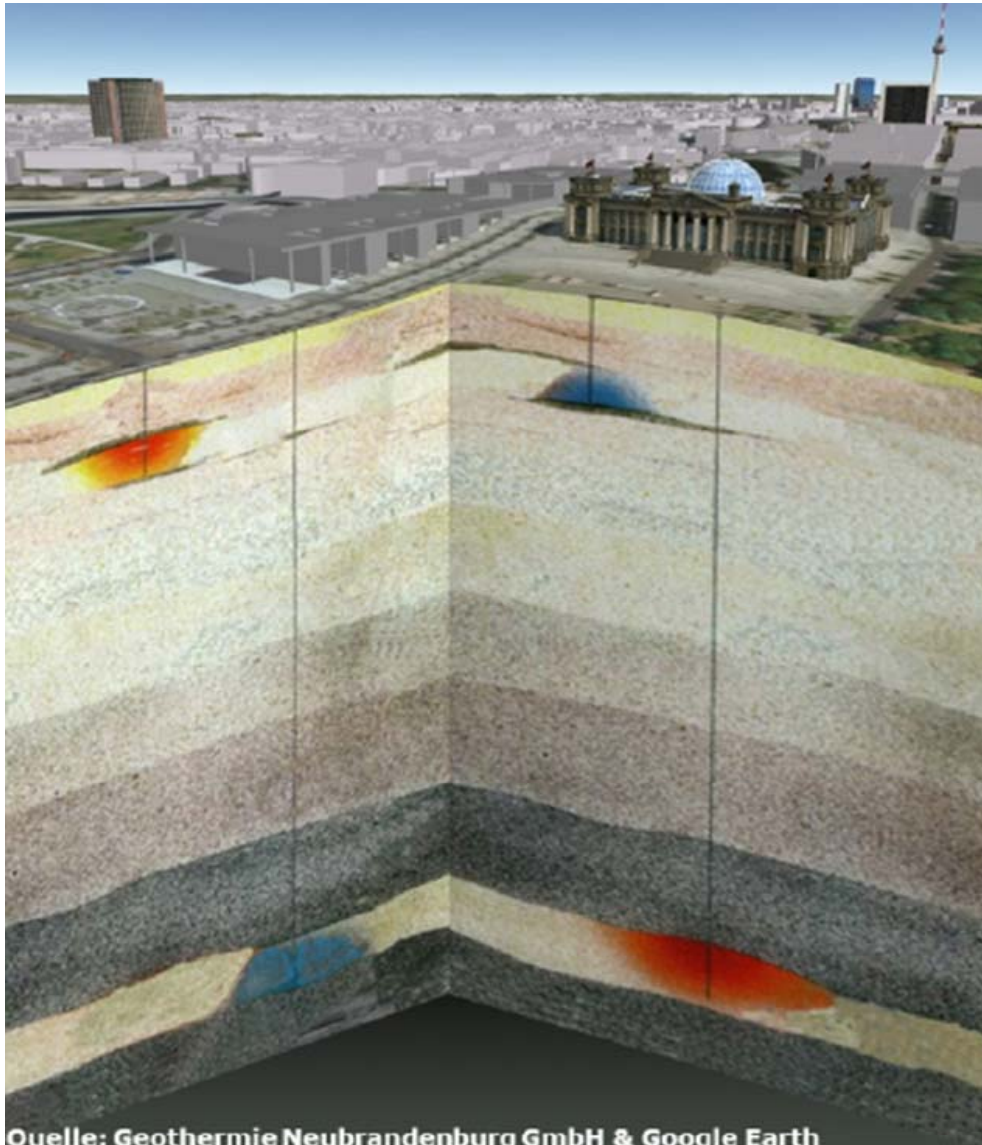
# Monitoring: Integrated Approach

- Reservoir to Surface / Field and Lab
- During Reservoir Engineering and Operation
- Reservoir and Fluid Behavior
- Solid, Liquid, and Gas Phases
- Environmental Issues



- Hybrid Downhole Logging System
- Fluid Monitoring System
- Labs for Fluid-Chemistry and Fluid/Rock-Physics

# ATES: Aquifer – Heat and Chill Storage Berliner Reichstag



## Heat:

- 285 to 315 m depth
- temperature:  $\sim 20^{\circ}\text{C}$
- temperature storage-fluid:  $\sim 70^{\circ}\text{C}$
- capacity:  $\sim 2650$  MWh
- heat recovery: 70%

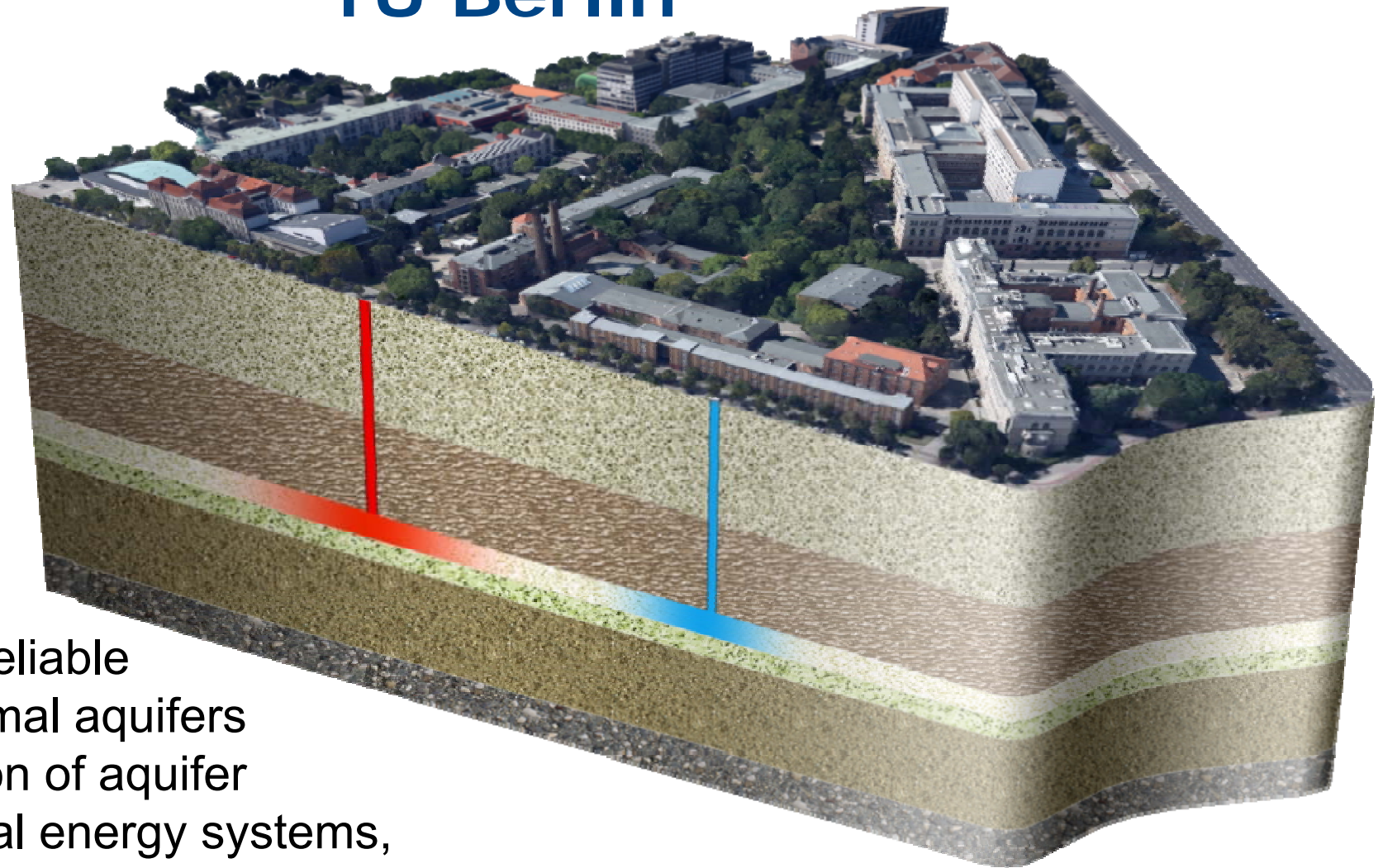
## Chill:

- 30 to 60 m depth
- temperature:  $\sim 12^{\circ}\text{C}$
- temperature storage-fluid:  $\sim 5^{\circ}\text{C}$
- capacity:  $\sim 6000$  MWh

Operation since 2002



# ATES: Aquifer – Heat Storage TU Berlin

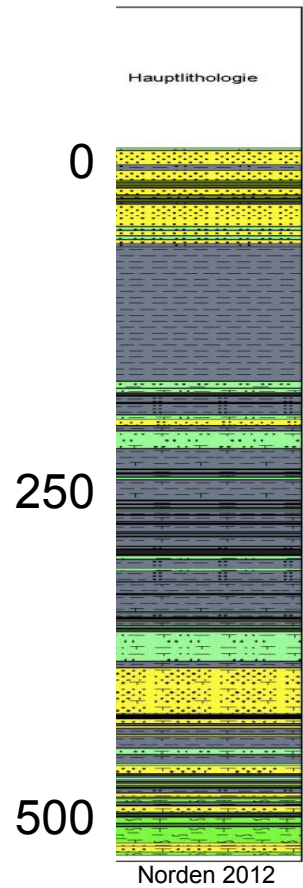


## Objectives:

- efficient and reliable usage of thermal aquifers
- safe integration of aquifer storage in local energy systems,
- Development of plant technology for heat transformation
- Optimize heat supply for city quarters

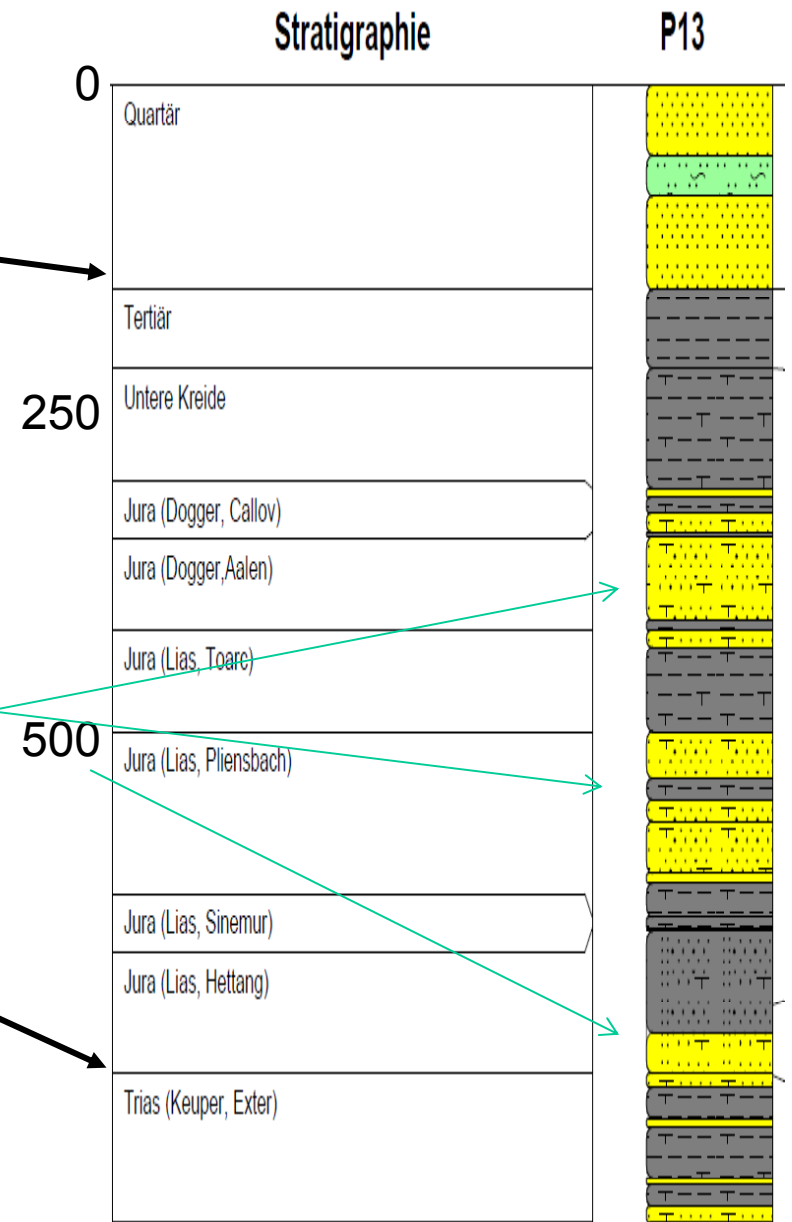


# Ketzin



# Potsdam 13

Bohrbericht Potsdam 13

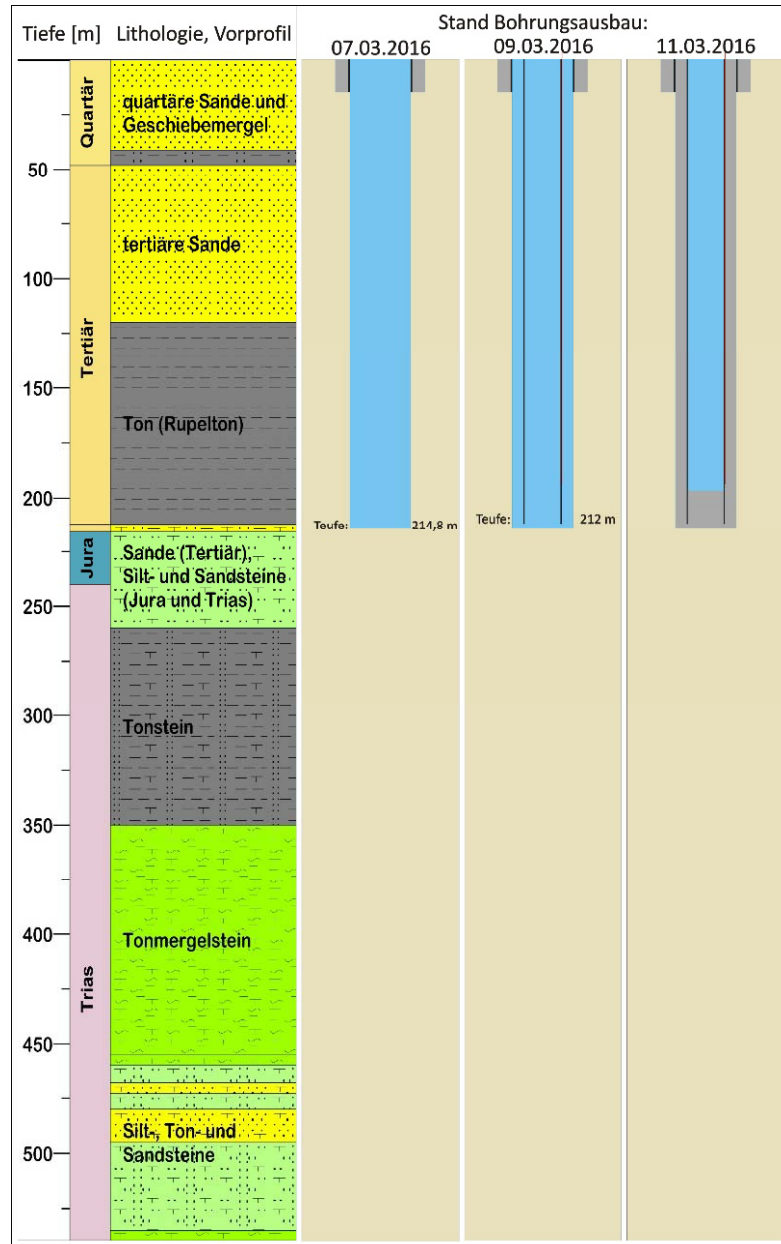


tap water horizons

Rupelton

saline aquifers (20 – 40 °C)

Atlas zur Geologie von Brandenburg 2010



# New Projects on Geothermal Energy started (EU Horizon2020)

**DESTRESS:** Demonstration of soft stimulation treatments of geothermal reservoirs coordinated by GFZ ; start: 1 March 2016, 48 months, 16 partners

Focus: Development of site specific concepts to enhance the productivity of low permeable geothermal reservoirs to actively make reservoir conditions profitable.

**SURE:** Novel Productivity Enhancement Concept for a Sustainable Utilization of a Geothermal Resource

coordinated by GFZ ; start: 1 March 2016, 42 months, 10 partners

Focus: Investigation and testing of the Radial Water Jet Drilling technology for increasing the performance of geothermal wells with low productivity across different spatial and temporal scales.

**GEOWELL:** Innovative materials and designs for long-life high-temperature geothermal wells

coordinated by Iceland GeoSurvey (ÍSOR); start: 1 February 2016, 36 months, 8 partners

Focus: Development of reliable and cost effective technologies for design, completion and monitoring of high-temperature geothermal wells to accelerate the development of geothermal resources.



# Conclusions

- Research demand along the whole geothermal development chain
- Reduced finding risk by improved exploration concepts
- Improved performance by methods of the EGS-concept
- Mitigation of induced seismicity by cyclic stimulation and/or advanced traffic light
- Understanding of corrosion and scaling → interaction material with in situ fluids low
- Monitoring systems required for performance control and environmental protection
- Geothermal system analyses → numerical model validation by experiments
- Storage of heat and chill: 70 – 90 % recovery of energy